

CP Consultation Responses

CP1465 'Sending revised MTDs following a change of NHHMOA'



This CP Consultation was issued on 11 July 2016 as part of CPC00768, with responses invited by 5 August 2016.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
TMA	0/4	HHDA, HHDC, NHHDA, NHHDC
Western Power Distribution	4/0	Distribution Systems Operator (DSO)
Imserv	0/6	HHDA, HHDC, HHMOA, NHHDA, NHHDC and NHHMOA
British Gas	0/2	Supplier
SSE	1/4	Supplier, HHMOA, NHHDA, NHHDC and NHHMOA
EDF	3/0	Supplier
Scottish Power	2/6	Supplier, HHDA, HHDC, HHMOA, NHHDA, NHHDC and NHHMOA

Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
TMA	✓	✗	✗	✓
Western Power Distribution	✓	✓	✓	✓
Imserv	✓	✗	✗	✓
British Gas	✓	✗	✗	✓
SSE	✓	✓	✓	✓
EDF	✓	✓	✗	✓
Scottish Power	✓	✓	✓	✓

Question 1: Do you agree with the CP1465 proposed solution?

Summary

Yes	No
7	0

Responses

Respondent	Response	Rationale
TMA	Yes	-
Western Power Distribution	Yes	-
Imserv	Yes	-
British Gas	Yes	-
SSE	Yes	-
EDF	Yes	We agree with the principle of the change.
Scottish Power	Yes	The change to BSCP514 footnote will make it clear the agent responsibilities for sending MTD's

Question 2: Do you agree that the draft redlining delivers the CP1465 proposed solution?

Summary

Yes	No
7	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
TMA	Yes	-
Western Power Distribution	Yes	-
Imserv	Yes	-
British Gas	Yes	-
SSE	Yes	-
EDF	Yes	We don't believe this requirement should be prescriptive therefore happy with proposed drafting.
Scottish Power	Yes	The draft redlining is aligned to the solution

Question 3: Will CP1465 impact your organisation?

Summary

Yes	No
4	3

Responses

Respondent	Response	Rationale
TMA	No	
Western Power Distribution	Yes	System changes will be required to enable MOP to generate a new set of MTD outside of its appointment period.
Imserv	No	Processes already in place to deliver requirement
British Gas	No	-
SSE	Yes	As noted in our response to CP1455, "As the outgoing MOA, we would be impacted because reports will need to be created to support enduring compliance with this process. As the new MOA we would need to be prepared to accept revised metering information from the outgoing MOA. Our Supply function will also be impacted as they will need to be prepared to expect an increase in the number of revised meter records being received."
EDF	Yes	We do not anticipate system changes. There may be some minor process and documentation changes.
Scottish Power	Yes	We will ensure that our systems will issue the MTD's as required and we have a process in place to ensure this activity is undertaken and adhered to

Question 4: Will your organisation incur any costs in implementing CP1465?

Summary

Yes	No
3	4

Responses

Respondent	Response	Rationale
TMA	No	-
Western Power Distribution	Yes	System changes estimated at less than £10,000.
Imserv	No	Processes already in place to deliver requirement
British Gas	No	-
SSE	Yes	As noted in our response to CP1455, "The main costs are to our MOA function in developing reports (as mentioned in Q3), which we'd consider as a one-off cost. Minor business process changes would also be required by both MOA and Supply functions."
EDF	No	-
Scottish Power	Yes	There will potentially be a one of cost to adapt our system to comply with this requirement

Question 5: Do you agree with the proposed implementation approach for CP1465?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

Respondent	Response	Rationale
TMA	Yes	
Western Power Distribution	Yes	-
Imserv	Yes	-
British Gas	Yes	-
SSE	Yes	
EDF	Yes	
Scottish Power	Yes	Sensible implementation approach

Question 6: Do you have any further comments on CP1465?

Summary

Yes	No
0	7

Responses

Respondent	Response	Comments
TMA	No	-
Western Power Distribution	No	-
Imserv	No	-
British Gas	No	-
SSE	No	-
EDF	No	-